Exemption request for the proposed Continuous Ashing at the Ash Disposal Facility at Tutuka Power Station, Reference Number: 14/12/16/3/3/52 and the EA issued on 19 October 2019 in Mpumalanga Province.



APPLICATION FORM FOR AMENDMENT OF AN ENVIRONMENTAL AUTHORISATION

	(For official use only)
File Reference Number:	
NEAS Reference Number:	DEA/EIA/
Date Received:	
Application for authorisation in terms of the National E and the Environmental Impact Assessment (EIA) Reg	Environmental Management Act, Act No. 107 of 1998, as amended julations, 2014, as amended (the Regulations)
PROJECT TITLE	
	uthorisation: Exemption request for the proposed Continuous ower Station, Reference Number: 14/12/16/3/3/3/52 and the EA ce.
Indicate if the FINAL report accompanies the applicat	ion Yes No X
PRE-APPLICATION CONSULTATION	
Was a pre-application meeting held	No X
Date of the pre-application meeting	N/A
Reference number of pre-application meeting held	N/A
Was minutes compiled and submitted to the Departme	ent for approval No X

A copy of the pre-application meeting minutes must be appended to this application as APPENDIX 1.

Kindly note the following:

- 1. This form must be used to apply for the Amendment of an Environmental Authorisation where this Department is the Competent Authority. An amendment includes:
 - a) adding, substituting, removing or changing a condition or requirement of an Environmental Authorisation, or
 - b) updating or changing any details or correcting a technical error.
- 2. This form is current as of 01 September 2018. It is the responsibility of the Applicant / Environmental Assessment Practitioner (EAP) to ascertain whether subsequent versions of the form have been published or produced by the Competent Authority. The latest available Departmental templates are available at https://www.environment.gov.za/documents/forms.
- 3. An application fee is applicable (refer to Section 2). Proof of payment must accompany this application. The application will not be processed without proof of payment unless one of the exclusions provided for in the Fee Regulations is applicable AND such information in the exclusion section of this application form has been confirmed by this Department.
- 4. A cover letter on your company letterhead indicating the nature of this application must be appended to this form i.e. new application for Environmental Authorisation, updated application for Environmental Authorisation.
- 5. An electronic copy (in the form of a USB) of the signed application form must be submitted together with two hardcopies (one of which must contain the original signatures of both the Applicant and EAP).

Exemption request for the proposed Continuous Ashing at the Ash Disposal Facility at Tutuka Power Station, Reference Number: 14/12/16/3/3/52 and the EA issued on 19 October 2019 in Mpumalanga Province.

- 6. This form must be marked "for Attention: Chief Director: Integrated Environmental Authorisations" and submitted to the Department at the postal or physical addresses contained in this form.
- 7. All documentation delivered to the physical address contained in this form must be delivered during the official Departmental Officer Hours which is visible on the Departmental gate.
- All EIA related documents (includes application forms, reports or any EIA related submissions) that are faxed; emailed; delivered to Security or placed in the Departmental Tender Box will not be accepted, only hardcopy submissions are accepted.
- 9. The required information must be typed within the spaces provided in the form. The sizes of the spaces provided are not necessarily indicative of the amount of information to be provided. Spaces are provided in tabular format and will extend automatically when each space is filled with typing. A legible font type and size must be used when completing the form. The font size should not be smaller than 10pt (e.g. Arial 10).
- 10. Where applicable black out the boxes that are not applicable in the form.
- 11. The use of the phrase "not applicable" in the form must be done with circumspection. Where it is used in respect of material information that is required by the Competent Authority for assessing the application, this may result in the rejection of the application as provided for in the Regulations.
- 12. Unless protected by law, all information contained in and attached to this application, will become public information on receipt by the Competent Authority. Upon request during any stage of the application process, the Applicant / EAP must provide any registered interested and affected party with the information contained in and attached to this application.
- 13. Should a specialist report or report on a specialised process be submitted at any stage for any part of this application, the terms of reference for such report and declaration of interest of the specialist must also be submitted.
- 14. Please note that this form must be copied to the relevant Provincial Environmental Department(s).
- 15. Certified copy/ies of the Environmental Authorisation and all subsequent Amendments thereto, if applicable must be attached to this application as **APPENDIX 2**. Should a certified copy/ies of the Environmental Authorisation and subsequent Amendments thereto not be available an original commissioned Affidavit/Affirmation under oath undertaken by the must be appended to this application form.
- 16. An application for Environmental Authorisation/Amendment lapses if the applicant fails to meet any of the timeframes prescribed in terms of the EIA Regulations, 2014, as amended.

Departmental Details

Postal address:

Department of Environmental Affairs

Attention: Chief Director: Integrated Environmental Authorisations

Private Bag X447

Pretoria

0001

Physical address:

Department of Environmental Affairs

Attention: Chief Director: Integrated Environmental Authorisations

Environment House 473 Steve Biko Road

Arcadia

Queries must be directed to the Directorate: Coordination, Strategic Planning and Support at:

Email: EIAAdmin@environment.gov.za

Exemption request for the proposed Continuous Ashing at the Ash Disposal Facility at Tutuka Power Station, Reference Number: 14/12/16/3/3/52 and the EA issued on 19 October 2019 in Mpumalanga Province.

COMPETENT AUTHORITY

Identified Competent Authority to consider the application:

Reason(s) in terms of S24C of NEMA:

Department of Environmental Affairs: Integrated Environmental Authorisations (DEA: IEA)
The applicant, Eskom Holdings SOC Ltd, is an Organ of State.

2. FEES

Applicants are required to tick the appropriate box below to indicate that either proof of payment is attached or that, in the applicant's view, an exclusion applies. Proof of payment or a motivation for exclusions must be attached as **APPENDIX 3** of this application form.

Proof of payment	
Exclusion applies (See attached)	X

An applicant is excluded from paying fees if:

- The activity is a community-based project funded by a government grant; or
- The applicant is an organ of state.

Tick where applicable.
Proper motivation must be
attached to the application
X

FEE AMOUNT	Fee	
	50.000	
Application for an Amendment of an Environmental Authorisation	R2 000	

Department of Environmental Affairs' banking details for the payment of application fees:

Payment Enquiries:

Email: eiafee@environment.gov.za

Banking details:

ABSA Bank

Branch code: 632005

Account number: 1044 2400 72

Current account

Reference number: Reference number to be provided in the specific format indicating centre point coordinates of site in decimal degrees to 5 or 6 decimal places: latitude/longitude

eg. -33.918861/18.423300

Status: Tax exempted

Exemption request for the proposed Continuous Ashing at the Ash Disposal Facility at Tutuka Power Station, Reference Number: 14/12/16/3/3/52 and the EA issued on 19 October 2019 in Mpumalanga Province.

GENERAL INFORMATION

Name of the Applicant:	Eskom Holdings SOC Limited (Tutuk	a Power St	ation)	
RSA Identity/ Passport	N/A			
Number:				No.
Name of contact person for	Ms Deidre Herbst			
applicant (if other):				
RSA Identity/ Passport	N/A as it is not a private application			
Number:				
Responsible position, e.g.	Eskom Environmental Manager			
Director, CEO, etc.:				
Company/ Trading name (if	Eskom Holdings SOC Ltd			
any):				
Company Registration	2002/015527/30			
Number:	21.1.0 (2.0)			
BBBEE status:	State Owned Company (SoC)	0 ' 1'		
Physical address:	No 1. Maxwell Drive, Megawatt Park,	Sunninghi	l .	
Postal address:	Eskom Holding SOC Ltd			
	P.O. Box 1091			
D (1)	Johannesburg	0-11-	000 000 4447	
Postal code:	2000	Cell:	083 660 1147	
Telephone:	011 800 3501	Fax:	086 663 2051	
E-mail:	HerbstDL@eskom.co.za			
Name of the landaumen	Follow Holdings Limited (Tutule Dou	var Ctation)	100 y	
Name of the landowner:	Eskom Holdings Limited (Tutuka Pov			
Name of contact person for	Mr Jabulani Mavimbela (General Mar	nager)		
landowner (if other): Postal address:	Private Bag X2016, Standerton			
Postal address. Postal code:	2430	Cell:	082 040 0677	
Telephone:	017 749 5700	Fax:	017 749 5736	
E-mail:	MavimbCJ@eskom.co.za	Гах.	017 749 3730	
E-IIIali.	WaviiTibCJ@eskoTT.co.za	HE CAN THE STREET		
Name of Person in control	N/A			
of the land:	IN/A			
Name of contact person for		3100000 	***	
person in control of the land:				
Postal address:				
Postal code:		Cell:		
Telephone:		Fax:		
E-mail:		1	1 / www.	**

In instances where there is more than one landowner, please attach a list of those landowners with their contact details as **APPENDIX 4**.

Certified copy/ies of the Environmental Authorisation and subsequent Amendments thereto, if applicable must be attached to this application as **APPENDIX 2**. Should a certified copy/ies of the Environmental Authorisation and subsequent Amendments thereto not be available an original commissioned Affidavit/Affirmation under oath undertaken by the must be appended to this application form

Exemption request for the proposed Continuous Ashing at the Ash Disposal Facility at Tutuka Power Station, Reference Number: 14/12/16/3/3/52 and the EA issued on 19 October 2019 in Mpumalanga Province.

Provincial Environmental	Mpumalanga Department of Agricu	ılture, Rura	l Development,	Land &	Environmental
Authority:	Affairs				
Name of contact person:	Ms Dineo Tswai				
Postal address:	Cnr Rosemead & Ryan Street, Klipfo	ntein, Emal	ahleni		
Postal code:	1035	Cell:			
Telephone:	013 692 6300	Fax:	013 690 3288		
E-mail:	Ismatawane@mpg.gov.za				
Local Municipality:	Lekwa Local Municipality				
Name of contact person in	Ronnie Jackson				
(Environmental Section)					
Postal address:	PO Box 66, Standerton				
Postal code:	2430	Cell:			
Telephone:	017 712 9600	Fax:	017 712 6808		
E-mail:	rjackson@lekwalm.gov.za				

In instances where there is more than one Local/Provincial Authority involved, please attach a list of those Local/Provincial Authorities with their contact details as Error! Reference source not found..

4. ENVIRONMENTAL ASSESSMENT PRACTITIONER (EAP) INFORMATION

Company of Environmental Assessment Practitioner:					
B-BBEE	Contribution level (indicate 1 to 8 or non-compliant)	4	Percenta Procurer recogniti	nent	
EAP name:	Fatima Matlou				
EAP Qualifications:	ND. Environmental Management				
Professional	ELA (Reg. No. 2017/235/GP)				
affiliation/registration:					
Physical address:	63 Wessels Road, Rivonia, South Africa				
Postal address:	PO Box 2597, Rivonia 2128, South	n Africa			
Postal code:	2128	Ce	II:	072 589 01	11
Telephone:	011 803 5726	Fa	X:	011 803 574	45
E-mail:	fatima@gcs-sa.biz				

The appointed EAP must meet the requirements of Regulation 13 of GN R982 of 04 December 2014, as amended.

If appointed, the declaration of independence of the EAP and undertaking under oath or affirmation that all the information submitted or to be submitted for the purposes of the application is true and correct must be submitted as **APPENDIX 5**.

Exemption request for the proposed Continuous Ashing at the Ash Disposal Facility at Tutuka Power Station, Reference Number: 14/12/16/3/3/52 and the EA issued on 19 October 2019 in Mpumalanga Province.

5. DETAILS OF IMPLEMENTATION OF PREVIOUS ENVIRONMENTAL AUTHORISATION

Was the activity commenced with during the validity period of the environmental authorisation? If yes, please describe the implementation of the previous environmental authorisation to date:

Eskom Tutuka Power Station (Tutuka) applied for, and obtained, an Integrated Environmental Authorisation (IEA), 14/12/16/3/3/3/52 & DEA/EIA/0001416/2012, for its continuous Ash Disposal Facility (ADF) from the Department of Environmental Affairs, on 19 October 2015.

Subsequent to this authorisation, the station applied for a 4-year Exemption from installing the required liner (a Class C liner) and the assessed equivalent footprint for the 4-year Exemption was estimated to be 54ha. Parallel to ashing on the area under the Exemption footprint, developmental work was executed for the Class C liner for the rest of the Ash Disposal Facility (beyond the area under the Exemption). It was realised, however, that the 54ha covered and approved under the Exemption would not be fully utilised at the end of the 4-year Exemption period due to reduction in the Generation Load Factor (GLF), as a result of lower electricity demands from the electricity grid, which happened after the Exemption was acquired. The lower GLF resulted in less electricity being produced, and hence less ash being produced. An area of 11ha will remain unused at the end of the 4-year period of Exemption, which ends on 4 May 2020.

6. AMENDMENTS APPLIED FOR AND RELATED INFORMATION

Please indicate which of the following is relevant:

6.1. The holder of an environmental authorisation may at any time apply to the relevant Competent Authority for the amendment of the authorisation if:

(a)	there is a material change in the circumstances which existed at the time of the granting of the environmental authorisation;	YES	
(b)	there has been a change of ownership in the property and transfer of rights and obligations must be provided for; or	74.56	NO
(c)	any detail contained in the environmental authorisation must be amended, added, substituted, corrected, removed or updated.	YES	

Exemption request for the proposed Continuous Ashing at the Ash Disposal Facility at Tutuka Power Station, Reference Number: 14/12/16/3/3/52 and the EA issued on 19 October 2019 in Mpumalanga Province.

Describe the amendments that are being applied for:

The Applicant (Eskom) is requesting that the 4-year exemption duration, already granted, <u>be extended by another five</u> (5) <u>years</u> so that the ashing can continue on the unlined exempted footprint of 54ha until it is fully utilized. This will allow for smooth operations as this gap area is required to support the conveyor system from the power station to the lined ADF.

BACKGROUND - PROJECT DESCRIPTION:

The proposed Extension of Ash Disposal Facility at Tutuka Power Station, Mpumalanga Province

The coal-fired power generation process results in large quantities of ash, which are disposed of in a dry ash disposal facility. The disposal process involves ash being transported from the power station by conveyors and disposed of on an ash disposal facility by means of a stacker.

Eskom applied for an Environmental Authorisation for the extension of the Ash Disposal Facility (ADF) at Tutuka Power Station, and an Integrated Environmental Authorisation (IEA) was granted on 19 October 2015 (DEA Ref: 14/12/16/3/3/3/52). This authorisation process, which was in line with the requirements of the National Environmental Management Waste Act (NEMWA) Waste Classification Management Systems (WCMS) classified ash as a Type 3 waste, and recommended a Class C barrier system.

To install the required barrier system for the ADF extension, Eskom required time provision, which would allow all necessary developmental processes to be undertaken. It was anticipated that the planning and developmental processes, which would also ensure good quality projects, for installing the Class C liner, would take a period of approximately four (4) years, post-acquisition of the Integrated Environmental Authorisation (IEA). This duration to get the lined surface ready for ashing would have resulted in challenges with achieving immediate compliance with respect to the lining. Eskom, thus, applied for exemption for the said duration (up to 4 years) from the required Class C liner. Eskom anticipated full installation of the Class C liner after four (4) years from acquisition of Integrated Environmental Authorisation. The estimated footprint required for the 4-year exemption period was 54ha. This footprint was informed by the station's generating capacity (referred to as Generation Load Factor, GLF of 80% at the time). The exemption for 4 years was approved on 5 May 2016.

The developmental processes for the liner continued <u>in parallel with, and beyond the borders of</u>, the area under exemption. These processes have progressed and the designs are ready for presentation to the Department of Water and Sanitation (DWS) submission to the Department of Environmental Affairs (DEA) for approval.

The station's GLF has since reduced to approximately 64%, and this has resulted in less ash being produced. With this lessened production, and if the current GLF maintains, Eskom anticipates that it will take longer than 4 years to use the area under exemption. It is estimated that a footprint of 11ha is the area that will not have been used at the end of the 4 years. Due to this footprint, the ADF body would have a gap between the used area under Exemption and the new lined footprint.

Exemption request for the proposed Continuous Ashing at the Ash Disposal Facility at Tutuka Power Station, Reference Number: 14/12/16/3/3/52 and the EA issued on 19 October 2019 in Mpumalanga Province.

Describe the amendments that are being applied for: BACKGROUND – PROJECT DESCRIPTION (Cont.) To address the 11ha gap, Eskom proposed and assessed the following 3 options (as presented below):

(a) Retrofit designs to include lining the gap area -

With this option, a bigger footprint of the ADF would be covered under the Class C liner resulting in less impact than assessed in the exemption application. The retrofit would require time and costs and would delay the submission to the Authorities for decision making, as well as cause a delay in execution of the liner project. In terms of striving for compliance with the liner, this option creates a risk to the project. It was decided that this option should **not be pursued**, as it does not support the project timelines.

(b) Leave the gap area unused-

Through this option, there would be a gap in the body of the ADF, between the current/unlined footprint and the new lined footprint. This option would result in loss of ashing capacity, which would require Tutuka power station to source an additional ashing capacity, on additional grounds. This strategy would not support the objective of reducing the environmental footprint. From the operations point of view, the conveyor belts are run on top of a continuous ash body. The gap would create discontinuity which would create risks of ash spillages, thereby causing environmental problems. It was decided that this option should **not be pursued**, as it does not support the continuous operations and it creates environmental risks.

(c) Continue to ash on the gap area under Exemption without a liner (i.e. this application) -

By executing this option, the operational functionality of the ADF will be continuous, and there will be no risks related to spillages from conveyor belts due to uneven support. There are no additional impacts created since this 11ha is part of the 54ha footprint assessed under the exemption application. No rights of individuals will be infringed upon. Tutuka power station will not need to source an additional ashing capacity elsewhere, but this option allows optimisation of the current ADF designs. It was decided that this option should be pursued, as its footprint and significance of impacts is the same as the current exemption approval.

Please provide the reasons and/or a motivation for the application for amendment:

The applicant requires amendment for extension of the proposed continuous ashing without a liner at the Tutuka Power station Ash Facility. The station applied for a 4-year Exemption from installing the required liner (a Class C liner). The equivalent footprint for the 4-year Exemption was estimated to be 54ha. The DEA granted the 4-year Exemption on 5 May 2016, and it had some conditions. The Exemption period lapses on 4 May 2020. Parallel to ashing on the area under the Exemption, developmental work was executed for the Class C liner for the rest of the Ash Disposal Facility, in the footprint outside the 54ha under the Exemption.

In 2018, it was realised that the 54ha approved under the Exemption would not be fully utilised at the end of the 4-year Exemption period. Due to reduction in the Generation Load Factor (GLF), the 11 ha will not be utilised within the authorised period. During the time of Exemption application, Tutuka's Generating Load Factor (GLF) was simulated at 80% GLF (based on plant generation capacity at the time), however the station's GLF was since reduced to lower than the 80%, and currently the station is only running at 64% GLF. A decision was made to apply for an extension of the Exemption period, without extending the area under the Exemption.

The remaining gap area under the footprint covered in the Exemption will create operational and environmental challenges, as the conveyor belts system needs to be placed on a continuous surface to transport ash from the power station to the lined ADF footprint.

From the options assessed to address the 11ha gap resulting from reduced ash production, continuing ashing on the area under exemption is already approved, and there will not be any additional impacts.

Please refer to the detailed motivational report accompanying this Part 2 Exemption amendment application to the Exemption issued.

Exemption request for the proposed Continuous Ashing at the Ash Disposal Facility at Tutuka Power Station, Reference Number: 14/12/16/3/3/52 and the EA issued on 19 October 2019 in Mpumalanga Province.

Should the amendment being requested result due to **6.1 (b)** above, you are required to furnish the Department with a written undertaking that the new holder of the environmental authorisation is willing and able to assume responsibility of the environmental authorisation issued. Provide a short motivation and explanation below:

N/A

ENVIRONMENTAL IMPACTS

Describe any negative environmental impacts that may occur if the application for amendment is granted, amongst others information on any increases in air emissions, waste generation, discharges to water and impacts of the natural or cultural environment must be included.

As part of the Part 2 Exemption amendment application process, the DEA required Tutuka to submit confirmation from all specialists that conducted the initial studies that the proposed amendment will not have additional impacts on the environment.

GCS Water and Environment (Pty) Ltd (GCS) and Ecotone Freshwater Consultants CC assessed the previous specialist reports produced during the exemption application in order to confirm if the 2014 findings will change due to additional time used to ash over the remaining footprint (11ha) under the exemption approval, and have made the following conclusions:

Specialist Wetland Impact Assessment Review

An extension of the duration of Exemption period to cover the residual area of 11 ha does not influence the residual significance of any of the anticipated impacts identified during the 2014 assessment. The affected wetlands drain a portion of the Wolwespruit catchment that is entirely intercepted by the pollution control of the existing facility. Residual functions such as water purification, flood attenuation and erosion control are thus represented within the pollution control system. Conversely, a net loss in downstream flow augmentation and biodiversity functions have already occurred.

Hydrogeological Impact Assessment Review

The cumulative impacts from the ash disposal facility of all three phases (construction, operation and decommissioning) determined by SLR (2014) were summarised as:

- A rise in water table in the vicinity of the site due to increased recharge from stored water within the ash disposal facility and any associated surface water impoundments.
- Deterioration in groundwater quality.

It can be concluded that, an extension in the duration of ashing within the residual Exemption period to cover the residual area of 11 ha will not change the groundwater impacts determined by SLR (2014), the 2014 identified impacts will still remain in terms of groundwater levels and quality.

Describe any negative environmental impacts that may occur if the application for amendment is not granted.

The nature of the operations for an ADF is that there cannot be a gap within the same ash body. Thus, the detailed designs would have to be retrofitted to create a continuous ash body. This would result in significant delays in executing the project. The designs are at advanced stages of development, and they are ready for submission to the Department. Any retrofit on the designs would mean this process has to be stopped, with serious consequences on the station's ability to generate power and implications on the country's power supply requirements.

Exemption request for the proposed Continuous Ashing at the Ash Disposal Facility at Tutuka Power Station, Reference Number: 14/12/16/3/3/52 and the EA issued on 19 October 2019 in Mpumalanga Province.

Describe any positive environmental impacts that may occur if the application for amendment is granted, amongst others information on any reduction in the ecological footprint, air emissions, waste generation and discharges to water must be included.

The gap area is part of the current 54ha Exemption area; and no additional impact would be created (since 54ha was assessed in the current Exemption) from those assessed under the exemption report.

8. AUTHORISATION FROM OTHER GOVERNMENT DEPARTMENTS

Are any permission, licenses or other authorisations required from any other departments before the requested amendments can be affected?

NO

If yes, please complete the table below.

Name of department and contact person	Authorisation required	Authorisation applied for (Yes/ No)

9. RIGHTS OR INTERESTS OF OTHER PARTIES

In your opinion, will this proposed amendment adversely affect the rights and interests of other parties?



Please provide a detailed motivation of your opinion.

The proposed amendment will not affect the rights and interest of other parties.

The gap area is part of the current 54ha Exemption area; and no additional impact would be created from those assessed under the exemption report.

An assessment of the previous specialist reports produced during the exemption application was undertaken as part of this amendment in order to confirm if the 2014 findings will change due to additional time used to ash over the same footprint (54ha) under the exemption approval, and it is concluded that the proposed amendment will not adversely affect the rights and interests of other parties.

In addition, the draft motivation report and the updated Specialist studies was made available for public review and comments for a period of 30 days. No comments were received on the draft reports from the Public.

Please refer to the detailed motivational report accompanying this Part 2 Exemption amendment application to the Exemption issued.

Exemption request for the proposed Continuous Ashing at the Ash Disposal Facility at Tutuka Power Station, Reference Number: 14/12/16/3/3/52 and the EA issued on 19 October 2019 in Mpumalanga Province.

NOTE: The Department is entitled to request further information if it believes it is necessary for the consideration of the application. If the application is for a substantive amendment or if the rights or interests of other parties are likely to be adversely affected, the Department will instruct the applicant to conduct a public participation process and to conduct any investigations and assessments that it deems necessary.

10. LIST OF APPENDICES

		SUBMI	TTED
APPENDIX 1	Copy of the pre-application meeting minutes		NO
APPENDIX 2	Certified copy/ies of the Environmental Authorisation and all subsequent Amendments thereto or original commissioned Affidavit/Affirmation under oath.	YES	
APPENDIX 3	Proof of Payment / Motivation for exclusion		NO
APPENDIX 4	List of land owners (with contact details)	YES	
APPENDIX 5	Declaration of independence of the EAP and undertaking under oath or affirmation, if appointed	YES	

11.	DECLARATION
	<u>Seidre Herbst</u> , declare that I will comply with all my legal obligations in fithis application and provide accurate information to everyone concerned in respect to this application.
Signatu	Jelda Jure of the Applicant:
	skom Holdings Soc Ltd of Company or Organisation:
O6 Date:	September 2019

Exemption request for the proposed Continuous Ashing at the Ash Disposal Facility at Tutuka Power Station, Reference Number: 14/12/16/3/3/52 and the EA issued on 19 October 2019 in Mpumalanga Province.

APPENDIX 1 COPY OF THE PRE-APPLICATION MEETING MINUTES



APPENDIX 1 COPY OF THE PRE-APPLICATION MEETING MINUTES

Minutes of the Pre- Application Meeting not attached

Exemption request for the proposed Continuous Ashing at the Ash Disposal Facility at Tutuka Power Station, Reference Number: 14/12/16/3/3/52 and the EA issued on 19 October 2019 in Mpumalanga Province.

APPENDIX 2

CERTIFIED COPY/IES OF THE ENVIRONMENTAL AUTHORISATION AND ALL SUBSEQUENT AMENDMENTS THERETO OR ORIGINAL COMMISSIONED AFFIDAVIT/AFFIRMATION UNDER OATH

Exemption request for the proposed Continuous Ashing at the Ash Disposal Facility at Tutuka Power Station, Reference Number: 14/12/16/3/3/52 and the EA issued on 19 October 2019 in Mpumalanga Province.

APPENDIX 3 PROOF OF PAYMENT/ MOTIVATION FOR EXCLUSION



APPENDIX 2

CERTIFIED COPY/IES OF THE ENVIRONMENTAL AUTHORISATION AND ALL SUBSEQUENT AMENDMENTS THERETO OR ORIGINAL COMMISSIONED AFFIDAVIT/AFFIRMATION UNDER OATH

AFFIDAVIT

I, **Deidre Herbst**, holder of the Tutuka Continuous Ash Facility Integrated Environmental Authorization: <u>Exemption extension application</u>.

Working Address: 1 Maxwell drive, Eskom Megawatt Park, Sunninghill declare under oath-

- Integrated Environmental authorization for Tutuka Continuous Ash Facility, DEA Ref number 14/12/16/3/3/3/52 was granted to Eskom Holdings SOC Ltd on 9 October 2015.
- 2. Integrated Environmental authorization was received by email and no original copy was received for this project.
- 3. Exemption Request for the proposed Continuous Ashing at the Ash Disposal Facility at Tutuka Power Station, Reference Number: 14/12/16/3/3/3/52 was granted to Eskom Holdings SOC Ltd on 5 May 2016.
- 4. Exemption Request for the proposed Continuous Ashing at the Ash Disposal Facility at Tutuka Power Station was received by email and no original copy was received for this project.

Place: Meganatt Park

Date: 05.09.2019

Time: 16.30

Signature:

SIGNATURE OF DECLARANT
I certify that the deponent has acknowledged that
he/she knows and understands that the content of this
declaration which was sworn to affirmed before me and
the deponent's signature/thumprint/mark was placed

therein in my prescence

JUSTICE IF THE PEACE/COMMISSIONER OF OATHS
Designation(Rank) ASS OF EXOFFIcio Republic of

Security, Megawatt Park, Maxwell Drive, Sandton Date 2019/09/0-Place:



Private Bag X 447· PRETORIA · 0001· Environment House · 473 Steve Biko Road, Arcadia, PRETORIA Tel (+ 27 12) 399 9372

NEAS Reference: DEA/EIA/0001416/2012 DEA Reference: 14/12/16/3/3/3/52 Enquiries: Masina Litsoane

Telephone: 012-399-9375 E-mail: MLitsoane@environment.gov.za

Ms Deidre Herbst Eskom Holding SOC Limited P.O. Box 1091 JOHANNESBURG 2000

Fax No: 086-660-6092 Tel No: 011-800-3501

E-Mail: HerbstDL@eskom.co.za

PER FACSIMILE / MAIL

Dear Ms Herbst

APPLICATION FOR INTEGRATED ENVIRONMENTAL AUTHORISATION IN TERMS OF THE NATIONAL ENVIRONMENTAL MANAGEMENT ACT, 1998: GN R. 543 AND NATIONAL ENVIRONMENTAL MANAGEMENT: WASTE ACT, 2008 GOVERNMENT NOTICE 921: EXTENSION OF ASH DISPOSAL FACILITY AT TUTUKA POWER STATION MPUMALANGA PROVINCE

With reference to the above application, please be advised that the Department has decided to grant authorisation. The environmental authorisation (EA) and reasons for the decision are attached herewith.

In terms of regulation 10(2) of the Environmental Impact Assessment Regulations, 2010 (the Regulations), you are instructed to notify all registered interested and affected parties, in writing and within 12 (twelve) days of the date of the EA, of the Department's decision in respect of your application as well as the provisions regarding the submission of appeals that are contained in the Regulations.

Your attention is drawn to Chapter 7 of the Regulations, which prescribes the appeal procedure to be followed. This procedure is summarised in the attached document. Kindly include a copy of this document with the letter of notification to interested and affected parties.

Should the applicant or any other party wish to appeal any aspect of the decision a notice of intention to appeal must be lodged by all prospective appellants with the Minister, within 20 days of the date of the EA, by means of one of the following methods:

By post:

Private Bag X447,

Pretoria, 0001; or

By hand:

Environment House

473 Steve Biko. Arcadia, Pretoria, 0083

If the applicant wishes to lodge an appeal, it must also serve a copy of the notice of intention to appeal on all registered interested and affected parties as well as a notice indicating where, and for what period, the appeal submission will be available for inspection, should you intend to submit an appeal.

Appeals must be submitted in writing to:

Mr Z Hassam Director: Appeals and Legal Review, of this Department at the above mentioned addresses or fax number. Mr Hassam can also be contacted at:

Tel:

(012) 399 9356

Email: AppealsDirectorate@environment.gov.za

The authorised activities shall not commence within twenty (20) days of the date of signature of the authorisation. Further, please note that in terms of section 43(7) of the National Environmental Management Act, 1998, an appeal under section 43 of that Act will suspend the environmental authorisation or any provision or condition attached thereto. In the instance where an appeal is lodged, you may not commence with the activity until such time that the appeal is finalised.

Yours faithfully

Chief Director: Integrated Environmental Authorisations

Department of Environmental Affairs

Date: 19/10/295

CC: Mr D Brummer | Lidwala Specialist Solutions dbrummer@lidwala.com | Tel: 011-793-5486 | Fax: 086-600-6757

APPEALS PROCEDURE IN TERMS OF CHAPTER 7 OF THE NEMA EIA REGULATIONS, 2010 (THE REGULATIONS) AS PER GN R. 543 OF 2010 TO BE FOLLOWED BY THE APPLICANT AND INTERESTED AND AFFECTED PARTIES UPON RECEIPT OF NOTIFICATION OF AN ENVIRONMENTAL AUTHORISATION (EA)

	APPLICANT		INTERESTED AND AFFECTED PARTIES (IAPs)
1.	Receive EA from the relevant Competent Authority (the Department of Environmental Affairs [DEA]).	1.	Receive EA from Applicant/Consultant.
2.	Within 12 days of date of the EA notify all IAPs of the EA and draw their attention to their right to appeal against the EA in terms of Chapter 7 of the Regulations.	2.	N/A.
3.	If you want to appeal against the EA, submit a notice of intention to appeal within 20 days of the date of the EA with the Minister of Environmental Affairs (the Minister).	3.	If you want to appeal against the EA, submit a notice of intention to appeal within 20 days of the date of the EA. with the Minister of Environmental Affairs (the Minister).
4.	After having submitted your notice of intention to appeal to the Minister, provide each registered IAP with a copy of the notice of intention to appeal within 10 days of lodging the notice.	4.	After having submitted your notice of intention to appeal to the Minister, provide the applicant with a copy of the notice of intention to appeal within 10 days of lodging the notice.
5.	The Applicant must also serve on each IAP: a notice indicating where and for what period the appeal submission will be available for inspection.	5.	Appellant must also serve on the Applicant within 10 days of lodging the notice, a notice indicating where and for what period the appeal submission will be available for inspection by the applicant.
6.	The appeal must be submitted in writing to the Minister within 30 days after the lapsing of the period of 20 days provided for the lodging of the notice of intention to appeal.	6.	The appeal must be submitted to the Minister within 30 days after the lapsing of the period of 20 days provided for the lodging of the notice of intention to appeal.
7.	Any IAP who received a notice of intention to appeal may submit a responding statement to that appeal to the Minister within 30 days from the date that the appeal submission was lodged with the Minister.	7.	An Applicant who received notice of intention to may submit a responding statement to the appeal to the Minister within 30 days from the date that the appeal submission was lodged with the Minister.

NOTES:

1. An appeal must be:-

- a) submitted in writing;
- b) accompanied by:
- a statement setting out the grounds of appeal;
- supporting documentation which is referred to in the appeal; and
- a statement that the appellant has complied with regulation 62 (2) or (3) together with copies of the notices referred to in regulation 62.



Integrated Environmental Authorisation Issued in terms of

The National Environmental Management Act, 1998 and the Environmental Impact Assessment Regulations 2010

And

The National Environmental Management: Waste Act, 2008 and Government Notice 921 of 2013

Extension of ash disposal facility for Tutuka Power Station, Mpumalanga Province

Gert Sibande District Municipality

Authorisation register number:	14/12/16/3/3/3/52	
Last amended:	First Issue	
Holder of integrated authorisation:	Eskom Holding SOC Limited	
Location of activities:	MPUMALANGA PROVINCE: On portions	
	1, 2, 5, 25, 27 and 28 of the Farm	
	Rouxland 348 IS, portions 1 and 6 of the	
	Farm Mooimeisjesfontein 376 IS and	
	portion 2 and Remander of the Farm	
	Spioen kop 375 IS , within Lekwa Local	
	Municipality	

This authorisation does not negate the holder of the authorisation's responsibility to comply with any other statutory requirements that may be applicable to the undertaking of the activity.

Department of Environmental Affairs Environmental Authorisation Reg. No. 14/12/16/3/3/3/52 & DEA/EIA/0001416/2012

1. **DECISIONS**

The Department is satisfied, on the basis of information available to it and subject to

compliance with the conditions of this integrated environmental authorisation ("the

environmental authorisation") that the applicant should be authorised to undertake the NEMA

EIA and NEMWA listed activities specified below.

Details regarding the basis on which the Department reached this decision are set out in

Annexure "I" to this environmental authorisation.

NEMA EIA AND NEMWA ACTIVITIES AUTHORISED 2.

By virtue of the powers conferred on it by NEMA, the NEMA EIA Regulations, 2010, NEMWA

and Government Notice 921 of November 2013 the Department hereby authorises -

ESKOM HOLDING SOC LIMITED

with the following contact details -

Ms Deidre Herbst

Eskom Holding SOC Limited

P.O. Box 1091

JOHANNESBURG

2000

Fax No: 086-660-6092

Tel No: 011-800-3501

E-Mail: HerbstDL@eskom.co.za

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to undertake the following activities (hereafter referred to as "the activities"):

Listed activities Activity/Project description)
GN R. 544 Item 9 Water from ash disposal faci	lity will be
The construction of facilities or infrastructure exceeding transported to the ash water re-	eturn dams
1000 meters in length for the bulk transportation of water around the facility. Also, d	lirty water
(i) with an internal diameter of 0.36 meters or more channels will collect the runof	ff from the
or emergency storage facility.	
(ii) (ii) with a peak throughput of 120 litres per	
second or more	
GN R. 544 Item 11: The ash disposal facility	has a
The construction of: footprint of approximately 11	00ha and
(xi) infrastructure or structures covering 50 square metres will span across several wetle	ands.
or more	
where such construction occurs within a watercourse or	
within 32 metres of a watercourse, measures from the	
edge of a watercourse, excluding where such construction	
will occur behind the development setback line	
GN R. 544 Item 18: Topsoil will be removed from	identified
The infilling or depositing of any material of more than 5 wetland areas and the	ash will
cubic metres into, or the dredging, excavation, removal or disposed in these areas.	
moving of soil, sand, shells, shell grit, pebbles or rock of	
more than 5 cubic metres from:	
(i) a watercourse;	
GN R. 544 Item 22: Access road to the facilit	y will be
The construction of a road, outside urban areas, constructed.	
(i) with a reserve wider than 13,5 meters or,	
GN R. 544 Item 24: Proposed site for develo	pment is
The transformation of land bigger than 1000 square metres currently agricultural land.	
in size, to residential, retail, commercial, industrial or	
institutional use, where, at the time of the coming into	
effect of this Schedule or thereafter such land was zoned	
open space, conservation or had an equivalent zoning	
GN R. 544 Item 28: The extension of ashing fa	cilities will
The state of the s	AEL and
The expansion of or changes to existing facilities for any result in amendments to the	
process or activity where such expansion or changes to WULA.	

Listed activities	Activity/Project description
national or provincial legislation governing the release of	
emissions or pollution, excluding where the facility, process	
or activity is included in the list of waste management	
activities published in terms of section 19 of the National	
Environmental Management: Waste Act, 2008 (Act No 59	
of 2008 in which case that Act will apply.	
GN R. 544 Item 37:	The existing infrastructure transporting
The expansion of facilities or infrastructure for the bulk	the leachate to the AWRD will be
transportation of water, sewage or storm water where:	expanded in order to cater for the new
(a) the facility or infrastructure is expanded by more than	increased capacity.
1000 metres in length; or	
(b) where the throughput capacity of the facility or	
infrastructure will be increased by 10% or more-	
GN R. 544 Item 39:	The expansion of the existing
The expansion of:	infrastructure will take place within
(i) canals,	wetland areas.
(ii) channels,	
(v) bulk storm water outlet structures	
within a watercourse or within 32 metres of a watercourse,	
measured from the edge of a watercourse, where such	
expansion will result in an increased development footprint	
but excluding where such expansion will occur behind the	
development setback line.	
GN R. 544 Item 40:	The ash disposal facility will span
The expansion of:	across several wetland areas.
(iv) Infrastructure by more than 50 square metres	
within a watercourse or within 32 metres of a watercourse,	
measured from the edge of a watercourse, but excluding	
where such expansion will occur behind the development	
setback line.	
GN R. 544 Item 47:	Roads that form part of the service
The widening of a road by more than 6 meters or the	infrastructure around the facility be
lengthening of a road my more than 1 kilometre where no	expanded to accommodate the
reserve exists, where the existing reserve is wider than	expanded facility.
13,5 meters or where the existing road is wider than 8	

Listed activities	Activity/Project description
meters.	
GN R. 544 Item 49:	The expansion of the facility may
The expansion of facilities or infrastructure for the bulk	increase throughput capacity by 50
transportation of dangerous goods in solid form, outside an	tons or more per day.
industrial complex or zone, by an increased throughput	·
capacity of 50 tons or more per day.	
GN R. 545 Item 6:	The ash disposal facility will be
The construction of facilities or infrastructure for the bulk	expanded and the ash will be
transportation of dangerous goods in solid form, outside an	transported by a conveyor.
industrial complex, using funiculars or conveyors with a	,
throughput capacity of more than 50 tons per day	
GN R. 545 Item 15:	Vacant land bigger than 20ha will be
Physical alteration of undeveloped, vacant or derelict land	transformed for the expansion of the
for residential, retail, commercial, recreational, industrial or	ash disposal facility.
institutional use, where the total area to be transformed is	
20 hectares or more	
GN R. 545 Item 26:	This activity is applicable for the
Commencing of an activity, which requires an atmospheric	service infrastructure.
emission license in terms of section 21 of the National	
Environmental Management: Air Quality Act 2004 (Act 39	
of 2004), except where such commencement requires	
basic assessment in terms of Notice R544 of 2010	
GN R. 546 Item 4:	This activity is applicable for the
The construction of a road wider than 4 meters with a	service infrastructure.
reserve less than 13.5 meters outside urban areas, in:	
aa) A protected area identified in terms of NEMPAA,	
excluding conservancies;	
(bb) National Protected Area Expansion Strategy Focus	· ·
areas;	
(dd) Sensitive areas as identified in an environmental	
management framework as contemplated in chapter 5 of	-
the Act and as adopted by the competent authority;	
(ff) Critical biodiversity areas or ecosystem service areas	
as identified in systematic biodiversity plans adopted by	
the competent authority or in bioregional plans;	
(hh) Areas within 10 kilometres from national parks or	

Listed activities	Activity/Project description
world heritage Sites or 5 kilometres from any other	
protected area identified in terms of NEMPAA or from the	
core area of a biosphere reserve.	
GN R. 546 Item16:	The expansion of the ash disposal
The construction of infrastructure outside urban areas in	facility will transcend a couple of areas
sensitive areas covering 10 square meters or more where	identified as wetlands.
such construction occurs within a watercourse or within 32	
meters of a watercourse, measured from the edge of a	
watercourse, excluding where such construction will occur	
behind the development setback line outside urban areas,	
in:	4.
(aa) A protected area identified in terms of NEMPAA,	
excluding conservancies;	
(bb) National Protected Area Expansion Strategy Focus	
areas;	
(dd) Sensitive areas as identified in an environmental	
management framework as contemplated in chapter 5 of	
the Act and as adopted by the competent authority;	
(ff) Critical biodiversity areas or ecosystem service areas	
as identified in systematic biodiversity plans adopted by	
the competent authority or in bioregional plans;	
(hh) Areas within 10 kilometres from national parks or	
world heritage Sites or 5 kilometres from any other	
protected area identified in terms of NEMPAA or from the	
core area of a biosphere reserve.	
GN R. 546 Item 19:	This activity is applicable for the
The widening of a road by more than 4 meters or	service infrastructure.
lengthening of a road by more than 1 kilometre, outside	
urban areas, in:	
aa) A protected area identified in terms of NEMPAA,	
excluding conservancies;	
(bb) National Protected Area Expansion Strategy Focus	
areas;	
(dd) Sensitive areas as identified in an environmental	
management framework as contemplated in chapter 5 of	
the Act and as adopted by the competent authority;	
(ff) Critical biodiversity areas or ecosystem service areas	

Listed activities	Activity/Project description
as identified in systematic biodiversity plans adopted by	
the competent authority or in bioregional plans;	
(hh) Areas within 10 kilometres from national parks or	
world heritage Sites or 5 kilometres from any other	
protected area identified in terms of NEMPAA or from the	
core area of a biosphere reserve.	
GN R. 546 Item 24:	The ash disposal facility will be
The expansion of infrastructure where the infrastructure	expanded by 10 square metres
will	affecting upon the wetland.
be expanded by 10 square meters or more where such	
construction occurs within a watercourse or within 32	
meters of a watercourse, measured from the edge of a	
watercourse, excluding where such construction will occur	
behind the development setback line outside urban areas,	
in:	
(aa) A protected area identified in terms of NEMPAA,	
excluding conservancies;	
(bb) National Protected Area Expansion Strategy Focus	
areas;	
(dd) Sensitive areas as identified in an environmental	
management framework as contemplated in chapter 5 of	
the Act and as adopted by the competent authority;	
(ff) Critical biodiversity areas or ecosystem service areas	
as identified in systematic biodiversity plans adopted by	
the competent authority or in bioregional plans;	
(hh) Areas within 10 kilometres from national parks or	
world heritage sites or 5 kilometres from any other	
protected area identified in terms of NEMPAA or from the	,
core area of a biosphere reserve.	
GN R. 921 Category A Item 13:	The ash disposal facility will be
The expansion of a waste management activity listed in	expanded to accommodate the ash
Category A or B of this schedule which does not trigger an	disposal requirements for the next 41
additional waste management activity in terms of this	years.
schedule.	
GN R. 921 Category B Item 7	The ash is classified as Type 3
The disposal of any quantities of hazardous waste to	hazardous waste.

Listed activities	Activity/Project description
land.	
GN R. 921 Category B Item 10	Construction of the expanded ash
The construction of facilities for activities listed in	disposal facility.
Category B of this schedule (not in isolation to	
associated activity).	
GN R. 921 Category C Item 2	The emergency storage facility will be
The storage of hazardous waste at the facility that has	extended within the footprint of the
the capacity to store in excess of 80m³ of Type 3	power station.
hazardous waste.	

as described in the Environmental Impact Assessment Report (EIR) dated December 2014 at:

Alternative S1	Coordinates	Coordinates		
	SOUTH	EAST		
Α	29° 24' 56.88"	26° 45' 48.28"		
В	29° 25′ 5.91″ 2	26° 45' 50.31"		
С	29° 25' 32.51"	26° 45' 55.12"		
D	29° 25' 35.11"	26° 45' 58.82"		
E	29° 25' 46.17"	26° 46' 34.85"		
F	29° 25' 52.34"	26° 46' 51.43"		
G	29° 25' 34.76"	26° 46' 59.83"		
Н	29° 25′ 35.20″	26° 47' 21.76"		
J	29° 25' 31.64"	26° 47' 27.10"		
K	29° 25' 21.68"	26° 47' 30.59"		
Ĺ	29° 25′ 3.69″	26° 47' 2.84"		
М	29° 24' 45.47"	26° 47' 10.60"		
N	29° 24' 45.93"	26° 47' 33.98"		
P	29° 23' 55.72"	26° 47' 28.63"		
Q	29° 23' 27.26"	26° 47' 33.23"		
R	29° 23' 28.34"	26° 46' 36.09"		
S	29° 24' 46.60"	26° 46' 49.00"		
T	29° 25' 3.64"	26° 46′ 50.80″		
U	29° 25' 6.19"	26° 46' 41.83"		
V	29° 24' 51.93"	26° 46' 37.48"		

for the extension of ash disposal facility for Tutuka Power Station On portions 1, 2, 5, 25, 27 and 28 of the Farm Rouxland 348 IS, portions 1 and 6 of the Farm Mooimeisjesfontein 376 IS and portion 2 and Remander of the Farm Spioen kop 375 IS within Lekwa Local Municipality in the Mpumalanga Province, hereafter referred to as "the property".

The proposed development has the following specifications:

- Capacity of airspace ~158million m³; and
- Ground footprint of ~800Ha (Ash disposal facility & pollution control canals)

SCOPE OF AUTHORISATION

- 3.1 Authorisation is granted for the extension of ash disposal facility for Tutuka Power station within site co-ordinates as indicated above. Site Alternative A for ash disposal is hereby approved.
- 3.2 Authorisation of the activities is subject to the conditions contained in this authorisation, which form part of the environmental authorisation and are binding on the holder of the environmental authorisation.
- 3.3 The Department shall by written notice to the holder of an environmental authorisation suspend with immediate effect an environmental authorisation if suspension of the authorisation is necessary to prevent harm or further harm to the environment.
- 3.4 The activities must commence within a period of five (5) years from the date of issue. If commencement of the activity does not occur within that period, the environmental authorisation lapses and a new application for an environmental authorisation must be made for the activities to be undertaken. Commencement with one activity listed in terms of this authorisation constitutes commencement of all authorised activities.
- 3.5 The holder of the environmental authorisation shall be responsible for ensuring compliance with the conditions contained in this environmental authorisation. This includes any person acting on the holder's behalf, including but not limited to, an agent, servant, contractor, sub-contractor, employee, consultant or person rendering a service to the holder of the authorisation.
- 3.6 Any changes to, or deviations from, the project description set out in this authorisation must follow the amendment processes as prescribed in Chapter 4 (Parts 1-3) of the NEMA EIA Regulations, 2010 and be approved, in writing, by the Department before such changes or deviations may be effected. In assessing whether to grant such approval or not, the Department may request such information as it deems necessary to evaluate the significance and impacts of such changes or deviations and it may be necessary for the holder of the authorisation to apply for further authorisation in terms of the regulations.

4. NOTIFICATION OF AUTHORISATION AND RIGHT TO APPEAL

- 4.1 The holder of the authorisation must notify every registered interested and affected party, in writing and within 12 (twelve) calendar days of the date of this environmental authorisation, of the decision to authorise the activity.
- 4.2 The notification referred to must -
- 4.2.1 specify the date on which the authorisation was issued;
 - 4.2.2 inform the interested and affected party of the appeal procedure provided for in Chapter7 of the Environmental Impact Assessment (EIA) Regulations, 2010;
 - 4.2.3 advise the interested and affected party that a copy of the authorisation will be furnished on request; and
 - 4.2.4 give the reasons for the decision.
- 4.3 The holder of the authorisation must publish a notice -
- 4.3.1 informing interested and affected parties of the decision;
- 4.3.2 informing interested and affected parties where the decision can be accessed; and
 - 4.3.3 drawing the attention of interested and affected parties to the fact that an appeal may be lodged against this decision in the newspaper(s) contemplated and used in terms of regulation 54(2)(c) and (d) and which newspaper was used for the placing of advertisements as part of the public participation process.
- 4.4 The holder of the environmental authorisation must, in writing, within 12 days of the date of the decision on the application—
 - (a) notify all registered interested and affected parties of-
 - (i) the outcome of the application; and
 - (ii) the reasons for the decision;
 - (b) draw the attention of all registered interested and affected parties to the fact that an appeal may be lodged against the decision in terms of Chapter 7 of the NEMA EIA Regulations, 2010 if such appeal is available in the circumstances of the decision;
 - (c) draw the attention of all interested and affected parties to the manner in which they can access the decision; and
 - (d) publish a notice-
 - (i) informing interested and affected parties of the decision;
 - (ii) informing interested and affected parties where the decision can be accessed; and
 - (iii) drawing the attention of interested and affected parties to the fact that an appeal may be lodged against the decision in terms of Chapter 7 of the NEMA EIA Regulations, 2010, if such appeal is available under the circumstances of the decision; in the

newspapers contemplated in regulation 54(2)(c) and (d) of the NEMA EIA Regulations, 2010 and which newspaper was used for the placing of advertisements as part of the public participation process.

5. MANAGEMENT OF THE ACTIVITY

- 5.1. The detailed final development layout map must be submitted to the Department for written approval prior to commencement of the activities. All available biodiversity information must be used in the finalisation of the layout map. Existing infrastructure must be used as far as possible e.g. roads. The site layout plan must indicate the following:
- 5.1.1. Position of the continuous ash disposal facility and associated infrastructure;
- 5.1.2. Foundation footprint;
- 5.1.3. Internal roads indicating width;
- 5.1.4. Wetlands, drainage lines, rivers, stream and water crossing of the facility's associated infrastructure;
- 5.1.5. All sensitive features e.g. heritage sites, wetlands, pans and drainage channels that will be affected by the facility and associated infrastructure;
- 5.1.6. All existing infrastructure on the site, especially roads;
- 5.1.7. Soil heaps (temporary for topsoil and subsoil and permanently for excess material);
- 5.1.8. Temporary construction laydown areas;
- 5.1.9. Buildings, including accommodation; and,
- 5.1.10. All "no-go" and buffer areas.; and
- 5.1.11. A map combining the final layout plan superimposed (overlain) on the environmental sensitivity map with the co-ordinates of all associated infrastructure.
- 5.2. The Environmental Management Programme (EMPr) submitted as part of the Application for EA is hereby approved. This EMPr must be implemented and adhered to.
- 5.3. Should there be changes in the operation and management of the authorised activities; the EMPr must be amended to accommodate those changes and be submitted to this Department for written approval before implementation incorporated as part of the EMPr. Once approved, the EMPr must be implemented and adhered to.
- 5.4. The approved EMPr and operational EMPr for the disposal facility must be implemented and strictly enforced during all phases of the project. It shall be seen as a dynamic document and shall be included in all contract documentation for all phases of the development.

- 5.5. Changes to the EMPr and the operational EMPr for the disposal facility which are environmentally defendable, shall be submitted to this Department for acceptance before such changes could be effected.
- 5.6. The Department reserves the right to request amendments to the EMPr and the operational EMPr for the disposal facility should any impacts that were not anticipated or covered in the EIR be discovered.
- 5.7. The provisions of the approved EMPr and the operational EMPr for the disposal facility including the mitigation measures identified in the EIR and specialist' studies shall be an extension of the conditions of this EA and therefore noncompliance with them would constitute non-compliance with the EA.
- 5.8. The ash management system must be managed and operated:
- 5.8.1. In accordance with an approved EMPr, that inter alia identifies and minimises risks of pollution, including those arising from operations, maintenance, accidents, incidents and non-conformances and those drawn to the attention of the holder of the environmental authorisation as a result of complaints;
- 5.8.2. By sufficient persons who are competent in respect of the responsibilities to be undertaken by them in connection with the operation of the activities.
- 5.9. The holder of authorisation must maintain and ensure continued functioning of a Monitoring Committee for the normal operative lifetime of the site operational process and for a period of at least two years after the closure of the site, or at such longer period as may be determined by the Department.
- 5.10. The Monitoring Committee must formulate terms of reference and code of conduct, according to the Minimum Requirements, Second Edition 1998 by Department of Water Affairs and Forestry or its successor.
- 5.11. The Monitoring Committee must be comprised of relevant interested and affected parties.
- 5.12. The Monitoring Committee must meet at least twice a year and not later than 30 days after the external audit report specified in Condition 17.4.4 has been submitted according to Condition 17.4.4. (c).
- 5.13. The holder of authorisation must keep minutes of all the meetings of the Monitoring Committee and distribute these minutes to all members of the Monitoring Committee within 14 days after the meeting.

6. ENVIRONMENTAL CONTROL OFFICER (ECO)

- 6.1 The holder of this authorisation must appoint an independent Environmental Control Officer (ECO) with experience or expertise in the field for the construction phase of the development. The ECO will have the responsibility to ensure that the conditions referred to in this authorisation are implemented and to ensure compliance with the provisions of the EMPr.
- 6.2 The ECO must be appointed before commencement of any authorised activity.
- Once appointed, the name and contact details of the ECO must be submitted to the Director: Compliance Monitoring of the Department.
- 6.4 The ECO must remain employed until all rehabilitation measures, as required for implementation due to construction damage, are completed and the site is ready for operation.
 - 6.4.1 The ECO must:
 - 6.4.2 Keep record of all activities on site, problems identified, transgressions noted and a schedule of tasks undertaken by the ECO.
 - 6.4.3 Keep and maintain a detailed incident (including spillage of bitumen, fuels, chemicals, or any other material) and complaint register on site indicating how these issues were addressed, what rehabilitation measures were taken and what preventative measures were implemented to avoid re-occurrence of incidents/complaints.
 - 6.4.4 Keep and maintain a daily site diary.
 - 6.4.5 Keep copies of all reports submitted to the Department.
 - 6.4.6 Keep and maintain a schedule of current site activities including the monitoring of such activities.
 - 6.4.7 Obtain and keep record of all documentation, permits, licences and authorisations such as waste disposal certificates, hazardous waste landfill site licences etc. required by this facility.
 - 6.4.8 Compile a monthly monitoring report.

WASTE MANAGEMENT CONTROL OFFICER (WMCO)

7.1 The applicant must designate a Waste Management Control Officer (WMCO) in writing, who will monitor and ensure compliance and correct implementation of all conditions and provisions as stipulated in the environmental authorisation and approved EMPr related to the ash disposal facility.

- 7.2 The WMCO must report any non-compliance with any environmental authorisation conditions or requirements or provisions of NEMWA to the Department through the means reasonably available.
- 7.3 The duties and responsibility of the WMCO should not be seen as exempting the holder of the environmental authorisation from the legal obligations in terms of the NEMWA.

8. RECORDING AND REPORTING TO THE DEPARTMENT

- 8.1 The holder of this authorisation must keep all records relating to monitoring and auditing on site and make it available for inspection to any relevant and competent authority in respect of this development.
- 8.2 All records and/or reports required or resulting from activities relating to this environmental authorisation must:
 - 8.2.1 be legible;
 - 8.2.2 be submitted as required and must form part of the external audit report;
 - 8.2.3 if amended, the record and/or report must be amended in such a way that the original and any subsequent amendments remain legible and are easily retrievable; and
 - 8.2.4 be retained in accordance with documented procedures which are approved by the Department.
- 8.3 All documentation e.g. audit/monitoring/compliance reports and notifications, required to be submitted to the Department in terms of this authorisation, must be submitted to the Director: Compliance Monitoring at the Department.
- 8.4 Records demonstrating compliance with conditions of this EA must be maintained for five years.
- 8.5 The holder of the environmental authorisation must keep records and update all the information referred to in Annexure II and submit this information to the Department on an annual basis.

9. ENVIRONMENTAL AUDIT REPORT FOR CONSTRUCTION

- 9.1 The holder of the authorisation must submit an environmental audit report to the Department within 30 days of completion of the construction phase (i.e. within 30 days of site handover) and within 30 days of completion of rehabilitation activities.
- 9.2 The environmental audit report must:
 - 9.2.1 Be compiled by an independent environmental auditor;
 - 9.2.2 Indicate the date of the audit, the name of the auditor and the outcome of the audit;

- 9.2.3 Evaluate compliance with the requirements of the approved EMPr and this environmental authorisation;
- 9.2.4 Include measures to be implemented to attend to any non-compliances or degradation noted;
- 9.2.5 Include copies of any approvals granted by other authorities relevant to the development for the reporting period;
- 9.2.6 Highlight any outstanding environmental issues that must be addressed, along with recommendations for ensuring these issues are appropriately addressed;
- 9.2.7 Include a copy of this authorisation and the approved EMPr;
- 9.2.8 Include all documentation such as waste disposal certificates, hazardous waste landfill site licences etc. pertaining to this authorisation for waste streams that will be generated during construction; and
- 9.2.9 Include evidence of adherence to the conditions of this authorisation and the EMPr where relevant such as training records and attendance records.

10. COMMENCEMENT OF ACTIVITIES

- 10.1 The authorised activity shall not commence within twenty (20) days of the date of signature of the authorisation.
- 10.2 An appeal under section 43 of the National Environmental Management Act (NEMA), Act 107 of 1998 (as amended), suspend an environmental authorisation or exemption, or any provisions or conditions attached thereto.
- 10.3 Should you be notified by the Minister of a suspension of the authorisation pending appeal procedures, you may not commence with the activity until such time that the Minister allows you to commence with such an activity in writing.
- 10.4 The holder of this authorisation must obtain a Water Use Licence from the Department of Water and Sanitation (DWS) prior to the commencement of the project should the holder impact on any wetland or water resource. A copy of the license must be submitted to the Chief Director: Integrated Environmental Authorisations at the Department.
- 10.5 The holder of this authorisation must obtain Atmospheric Emission Licence from relevant authority prior to commencement of the project should the project trigger listed activities in terms of the National Environmental Management: Air Quality Act 39 of 2004. The copy of the licence obtained must be included in the first audit submitted to the Department.

11. NOTIFICATION TO AUTHORITIES

- 11.1 Fourteen (14) days written notice must be given to the Department that the activity will commence. Commencement for the purposes of this condition includes site preparation. The notice must include a date on which it is anticipated that the activity will commence. This notification period may coincide with the Notice of Intent to Appeal period, within which construction may not commence.
- 11.2 After construction of the site or further development within the site, the EA holder shall notify the Chief Director: Integrated Environmental Authorisations thereof and the Registered Professional Engineer shall submit a certificate or alternatively a letter to the Chief Director: Integrated Environmental Authorisations that the construction of the site or further development within the site, as proposed by the EA holder and approved by the Chief Director: Integrated Environmental Authorisations is in accordance with recognised civil engineering practice and the requirements in this EA before disposal may commence on the site. If the Chief Director: Integrated Environmental Authorisations is satisfied with the construction of the site or any further development within the site and has given written permission, the EA holder may use the site or any further development within the site for the disposal of waste.

12. OPERATION OF THE ACTIVITY

- 12.1 Fourteen (14) days written notice must be given to the Department that the activity operational phase will commence.
- 12.2 The holder of this authorisation must compile an operational EMPr for the operational phase of the activity or alternatively, if the holder has an existing operational environmental management system, it must be amended to include the operation of the authorised activity.

13. SITE CLOSURE AND DECOMMISSIONING

13.1 Should the activity ever cease or become redundant, the applicant shall undertake the required actions as prescribed by legislation at the time and comply with all relevant legal requirements administered by any relevant and competent authority at that time.

14. LEASING AND ALIENATION OF THE SITE

14.1 Should the holder of the environmental authorisation want to alienate or lease the site, he/she shall notify the Department in writing of such an intention at least 120 days prior to the said transaction. Should the approval be granted, the subsequent holder of the environmental authorisation shall remain liable to compliance with all licence conditions.

15. TRANSFER OF ENVIRONMENTAL AUTHORISATION

- 15.1 Should the holder of the environmental authorisation transfer holdership of this environmental authorisation due to a change of ownership [as provided for in terms of S24E(c) of NEMA], he/she must apply in terms of Section 52 of NEMWA.
- 15.2 Should the transfer of holder ship of this environmental authorisation mentioned above be for any reason other than the change of ownership in the property, the holder of this environmental authorisation must inform the Department of any change in ownership in the property and must request an amendment to this environmental authorisation to reflect such change in ownership.
- 15.3 Any subsequent holder of an environmental authorisation shall be bound by conditions of this environmental authorisation.

16. INVESTIGATIONS

- 16.1 If, in the opinion of the Department, pollution, nuisances or health risks may be or are occurring on the site, the holder of the environmental authorisation must initiate an investigation into the cause of the problem or suspected problem, including such investigations as identified by the Department related to the risks posed. Such investigation must include the monitoring of water quality variables at those monitoring points and at such frequency as may be specified by Director: Department of Water and Sanitation.
- 16.2 Should the investigation carried out as per conditions 16.1 above reveal any unacceptable levels of pollution, the holder of the environmental authorisation must submit mitigation measures to the satisfaction of the relevant Department.

17. SPECIFIC CONDITIONS RELATED TO THE DISPOSAL FACILITY

17.1 Site Security and Access Control

17.1.1 The holder of the environmental authorisation must ensure effective access control to the waste management facility to prevent unauthorised entry. Weatherproof, durable and legible signs in at least three official languages applicable in the area must be displayed at each entrance to the site. The signs must indicate the risks involved in entering the site as well as the person responsible for the operation of the site.

17.2 Permissible waste

- 17.2.1 Any portion of the site which has been constructed or developed according to the Class C containment barrier designed in terms of Regulation 636, National Norms and Standards for Disposal of Waste to Landfill, dated 23 August 2013 and approved in writing by the Chief Director: Integrated Environmental Authorisations, may be used for the disposal of Type 3 waste according to Regulation 634 Waste Classification and Management Regulations, dated 23 August 2013.
- 17.2.2 The holder of the environmental authorisation must take all reasonable steps to ensure that only waste classified, accepted and treated as indicated in the conceptual design report and drawings for ESKOM Tutuka Power Station dated 13 February 2015 as prepared by Alan Robinson Consulting Civil & Geotechnical Engineers may be disposed on site.
- 17.3 Construction and commissioning of activities
- 17.3.1 Construction and further development within the proposed waste disposal site must be carried out under the supervision of a Registered Professional Engineer. Any development on the site must adhere to a Class C containment barrier design as described in Regulation 636, National Norms and Standards for Disposal of Waste to Landfill dated 23 August 2013. The design reports, drawings and liners must be approved in writing by the Chief Director: Integrated Environmental Authorisations before construction may commence.
- 17.3.2 The Licence Holder must present the waste barrier, leachate collection system and the service life prediction to the Chief Director: Integrated Environmental Authorisations for approval on the 15 of October 2015.
- 17.3.3 Construction and further development within the site must be carried out under the supervision of a Professional Civil Engineer, registered under the Engineering Profession of South Africa Act, 2000 (Act 46 of 2000).
- 17.3.4 The holder of the authorisation must ensure that Construction Quality Assurance (CQA) takes place during construction, all construction material must comply with relevant South African National specifications, or any prescribed management practice or standards which ensure relevant performance. Details of quality assurance during construction must be provided; this must

- also include conformation that construction will be supervised by a registered professional engineer.
- 17.3.5 Works must be constructed and maintained on a continuous basis by the holder of environmental authorisation to divert and drain from the Site in a legal manner, all runoff water arising on land adjacent to the Site, which could be expected as a result of the estimated maximum precipitation during a period of 24 hours with an average frequency of once in fifty (50) years (hereinafter referred to as the "estimated maximum precipitation"). Such works must, under the said rainfall event, maintain a freeboard of 0.8m above full supply level.
- 17.3.6 Works must be constructed and maintained on a continuous basis by the holder of authorisation to divert and drain from the working face of the Site, all runoff water arising on the Site, which could be expected as a result of the estimated maximum precipitation and to prevent such runoff water from coming into contact with leachate from the Site. Such works must, under the said rainfall event, maintain a freeboard of 800mm and be lined to the satisfaction of the Chief Director: Integrated Environmental Authorisations, to prevent pollution to groundwater.
- 17.3.7 Runoff water referred to in condition 17.3.5 must comply with the quality requirements of the General and Special Standard, prescribed in terms of section 21(1)(a) of the Water Act, 1956 (Act 54 of 1956) as published in Government Notice 991 of 18 May 1984, or with such quality requirements as may from time to time be determined by the Chief Director: Integrated Environmental Authorisations and must be drained from the Site in a legal manner.
- 17.3.8 Runoff water referred to in condition 17.3.7 which does not comply with the quality requirements applicable in terms of condition 17.3.8 and all sporadic leachate from the Site must, by means of works which must be constructed and maintained on a continuous basis by the Licence Holder and be lined as approved by the Chief Director: Integrated Environmental Authorisations, to prevent pollution to groundwater —
- 17.3.9 be treated to comply with the aforementioned standard and discharged in a legal manner; and/or
 - 17.3.9.1 be evaporated in lined dams as approved by the competent authority; and/or
 - 17.3.9.2 be discharged into any convenient sewer if accepted by the authority in control of that sewer.
 - 17.3.9.3 The Site must be constructed in accordance with recognised civil engineering practice to ensure that it remains stable.
- 17.3.10 The slope of the sides of the Site must be constructed in such a manner that little or no erosion occurs.
- 17.3.11 Any development which occurs within 1: 100 year flood line and/or within 500m from the boundary of a wetland would require a water use licence in terms of section 40 of the National Water Act, 1998.

- 17.4 Environmental auditing and reporting
- 17.4.1 The Department reserves the right to audit and/or inspect the Site at any time and at such frequency as the Department may decide, or to have the Site audited or inspected.
- 17.4.2 The holder of environmental authorisation must make any records or documentations available to the Department upon request, as well as any other information the Department may require.

17.4.3 Internal Audits

(a) Internal audits must be conducted quarterly by the holder of the environmental authorisation in order to audit compliance with conditions related to this environmental authorisation and the approved EMPr, and on each audit occasion an official report must be compiled by the relevant auditor to report the findings of the audits, which must be made available to the external auditor specified in condition 17.4.4.

17.4.4 External Audits

- (a) The holder of the environmental authorisation and approved EMPr must appoint an independent external auditor to audit the site bi-annually subject to the environmental authorisation and this auditor must compile an audit report documenting the findings of the audit, which must be submitted by the holder of the environmental authorisation.
- (b) The audit report must-
 - (i) Specifically state whether conditions and requirements related to this environmental authorisation are adhered to;
 - (ii) Include an interpretation of all available data and test results regarding the operation of the site and all its impacts on the environment;
 - (iii) Specify target dates for the implementation of the recommendations by the holder of the environmental authorisation to achieve compliance;
 - (iv) Contain recommendations regarding non-compliance or potential noncompliance and must specify target dates for the implementation of the recommendations by the holder of the environmental authorisation and whether corrective action taken for the previous audit non conformities was adequate;
 - (v) Show results graphically and conduct trend analysis; and
 - (vi) Include the information required in Annexure II.
- (c) The audit report must be finalised within 60 days of the finalisation of the external audit. Each external audit report must be submitted to the Director within 30 days from the date on which the external auditor finalised the audit report

17.4.5 Reporting

- (a) The holder of the environmental authorisation must, within 24 hours, notify the Director of the occurrence or detection of any incident on the site, or incidental to the operation of the site, which has the potential to cause, or has caused pollution of the environment, health risks, nuisance conditions or water pollution.
- (b) The holder of the environmental authorisation must, within 14 days inform the Department from the occurrence or detection of any incident referred to in condition 16.1, must within 14 days period of time specified by the Department submit an action plan, which must
 - (i) Correct the impact resulting from the incident;
 - (ii) Prevent the incident from causing any further impact; and
 - (iii) Prevent a recurrence of a similar incident to the satisfaction of the Department.
- (c) In the event that measures have not been implemented within 21 days of the incident, or within the time period identified by the Department, or the measures which have been implemented are inadequate, the Department may implement the necessary measures at the cost and risk of the holder of the environmental authorisation.
- (d) The holder of the environmental authorisation must keep an incident report and complaints register, which must be made available to the external auditor, representatives of this Department and Department of Water and Sanitation for the purpose of audit.
- (e) The Department must be notified as soon as the holder of this environmental authorisation becomes aware of the following incidents:
 - (i) Any malfunction, breakdown or failure of equipment or techniques, accident or fugitive emission which has caused, is causing or may cause significant pollution;
 - (ii) The breach of this environmental authorisation; and
 - (iii) Any significant adverse environmental and health effects.
- (f) The information required in terms of conditions 17.7, 17.8 and 17.8 must be reported to the Department in a yearly report. The information must also be included into a trend report, which must contain a graphical presentation of all results obtained graphical presentation of all results obtained previously at any specific point, as well as an interpretation and discussion of the results of each monitoring occasion.
- 17.5 General operation and impact management of waste management activities
- 17.5.1 Waste, which is not permissible from the authorised development, must be dealt with according to relevant legislation or the Department's policies and practices.
- 17.5.2 The holder of environmental authorisation must prevent spillages. Where the spillages occur, the holder of authorisation must ensure the effective and safe cleaning of such spillages.



- 17.5.3 The holder of environmental authorisation must prevent the occurrence of nuisance conditions or health hazards.
- 17.5.4 The holder of environmental authorisation must ensure that all personnel who work with hazardous waste are trained to deal with these potential hazardous situations so as to minimise the risks involved. Records of training and verification of competence must be kept by the Authorisation Holder.
- 17.5.5 No effluent must be discharged into any storm water drain or furrow, whether by commission or by omission.
- 17.6 Water quality management
- 17.6.1 All runoff water (storm water) arising as a results of precipitation on land adjacent to the site must be prevented and diverted from entering the site and drained from the site.
- 17.6.2 Uncontaminated runoff water must be diverted away from the contaminated runoff.
- 17.6.3 Uncontaminated runoff water must be under any circumstances be used to dilute leachate emanating from the Site.
- 17.7 Water quality monitoring
- 17.7.1 The Licence Holder must ensure that the following outstanding information is submitted to the Chief Director: Integrated Environmental Authorisations prior to the construction of the site:
 - 17.7.1.1 A groundwater monitoring programme and network must be established up gradient and down gradient of the site which must be maintained by a Groundwater Specialist so that unobstructed sampling can take place.
 - 17.7.1.2 A surface water monitoring plan for all the identified water resources within the site which must be compiled in consultation with the Department of Water and Sanitation.
 - 17.7.1.3 A geohydrological report which includes a hydorcensus and geophysical study.
- 17.7.2 Monitoring boreholes must be equipped with lockable caps. The Department and Department of Water and Sanitation reserves the right to take water samples at any time and to analyse these samples or have them analysed.
- 17.8 Detection Monitoring
- 17.8.1 Groundwater and surface water quality monitoring must be conducted -
 - (a) for variables listed in Annexure III bi-annually
 - (b) for variables listed in Annexure IV annually or such frequency as may be determined by the Chief Director: Integrated Environmental Authorisations.

- 17.8.2 The leachate detection system must be monitored on a daily basis for possible leakages. Should a leak or failure be suspected or detected during monitoring or at any time, it must be regarded as an incident and be addressed to the satisfaction of the Chief Director: Integrated Environmental Authorisations.
- 17.8.3 Inspections of liners, where liners are accessible must be performed monthly. Liners must be repaired or replaced when inspection tests show deterioration/leakage and these corrective actions shall be performed to the satisfaction of the Chief Director: Integrated Environmental Authorisations.
- 17.8.4 Investigative Monitoring
 - 17.8.4.1 If, in the opinion of the competent, a water quality variable at any monitoring point referred to in condition 17.8.1 above shows an increasing trend, the environmental authorisation shall initiate a monthly monitoring programme.
- 17.9 Methods analysis
- 17.9.1 The holder of environmental authorisation shall carry out all tests in accordance with methods prescribed by and obtainable from the South African Bureau of Standards (SABS), referred to in the Standards Act, 2008 (Act 08 of 2008), analyse the samples taken under the monitoring programmes specified in conditions 17.7, 17.8 and 17.8.
- 17.9.2 The holder of environmental authorisation shall only use another method of analysis if written proof that the method is at least equivalent to the SABS method, is submitted to the Chief Director: Integrated Environmental Authorisations.

Date of environmental authorisation: 19/10/2015

Mr Sabelo Malaza

Chief Director: Integrated Environmental Authorisations

Department of Environmental Affairs

Annexure I: Reasons for Decision

1. Key factors considered in making the decision

All In reaching its decision, the Department took, inter alia, the following into consideration -

- a) The information contained in the EIR dated December 2014;
- b) The mitigation measures included in the EIR dated December 2014; and the EMPr;
- c) The comments received from the Directorate: Authorisations & Waste Disposal Management and comments from interested and affected parties as included in the EIR dated December 2014; and
- d) The objectives and requirements of relevant legislation, policies and guidelines, including section 2 of the National Environmental Management Act, 1998 (Act No. 107 of 1998).

2. Conclusions

After consideration of the information and factors listed above the Department reached the following conclusions:

- a) The extension of the disposal facility will take place next to the already existing ash disposal facility.
- b) The identification and assessment of impacts are detailed in the EIR dated December 2014; and sufficient assessment of the key identified issues and impacts have been completed.
- c) The procedure followed for impact assessment is adequate for the decision-making process.
- d) The proposed mitigation of impacts identified and assessed adequately curtails the identified impacts.
- e) A sufficient public participation process was undertaken and the applicant has satisfied the minimum requirements as prescribed in the EIA regulations, 2010, for public involvement.

In view of the above, the Department is satisfied that, subject to compliance with the conditions contained in the environmental authorisation, the activities will not conflict with the general objectives of integrated environmental management laid down in Chapter 5 of the National Environmental Management Act, 1998 and that any potentially detrimental environmental impacts resulting from the activity can be mitigated to acceptable levels. The environmental authorisation is accordingly granted.

ANNEXURE II

INFORMATION WHICH SHALL BE SUBMITTED ON AN ANNUAL BASIS CONDITION 8.5

* = Indicate with an X	. Please print l	egibly.			
NAME OF SITE:		DATE OF REPORT:(y/m/d)			
1. Registered	l owner(s) of p	roperty on w	hich the disposa	I facility is situated:	
Name				Telephone	A111-0-A11-01
Postal Address				Fax	
				Postal Code	
2. Operator in	n control of the	disposal fa	cility:		
Name				Telephone	
Identity number				Tel. After hours	
Educational Qualification	s	The Parisher Services	-		
Other Relevant compete		(//			
3. Indicate the	e type of waste	and approx	imate quantities	of ash disposed dur	ing the year:
Type of waste (Specify)		Quantity (m ³	annum ⁻¹)		
04 day.					
TOTAL					
Indicate the year:	e type of waste	and approx	imate quantities	of ash reused, recyc	led during the
Type of waste Quantity (m ³		annum ⁻¹)	nnum ⁻¹) reused, treated or disposed		
TOTAL					
I, the undersigned, destatus at the				ny knowledge a true	reflection of the
Signature:			,		
Name:	400000000000000000000000000000000000000				
Capacity:					
				ato	
Place:			Di	ate	

ANNEXURE III

WATER QUALITY VARIABLES REQUIRED FOR DETECTION MONITORING

Alkalinity (P.Alk)
Calcium (Ca)
Dissolved Oxygen
Chloride (CI)
Chromium
Electrical Conductivity (EC)
Fluoride (F)
Iron (Fe)
Magnesium (Mg)
Manganese (Mn)
Mercury (Hg)
Nitrate (NO ₂)
Nitrate (NO ₃ -N)
pH
Potassium (K)
Selenium
Silicon (Si)
Sodium (Na)
Sulphate (SO ₄)
Total Dissolved Solids (TDS)

Monitor at bi-annual intervals for:

Department of Environmental Affairs Environmental Authorisation Reg. No. 14/12/16/3/3/3/52 & DEA/EIA/0001416/2012

ANNEXURE IV

WATER QUALITY VARIABLES REQUIRED FOR DETECTION AND INVESTIGATIVE MONITORING

Chromium

Electrical Conductivity (EC)

Iron (Fe)

Manganese (Mn)

Selenium

Sodium (Na)

Sulphates (SO₄)

Total Dissolved Solids (TDS)

attached thereto. In the instance where an appeal is lodged, you may not commence with the activity until such time that the appeal is finalised.

For guidance on appeals submitted to the Minister in terms of NEMA and the SEMAs, please find a copy of the guideline on the administration of appeals on the Department's website:

(https://www.environment.gov.za/documents/forms#legal_authorisations).

Kindly include a copy of this document with the letter of notification to interested and affected parties.

Yours faithfully

Mr Sabelo Malaza

Chief Director: Integrated Environmental Authorisations

Department of Environmental Affairs

Date: 05/05/20/6



Private Bag X 447: PRETORIA · 0001: Environment House · 473 Steve Biko, Arcadia: PRETORIA Tel (+ 27 12) 399 9372

DEA Reference: 14/12/16/3/3/3/52 Enquiries: Ms Samkelisiwe Dlamini

Telephone: (012) 399 9379 E-mail: SDlamini@environment.gov.za

Mr Deidre Herbst Eskom Holding SOC Limited PO Box 1091 JOHANNESBURG 2000

Telephone Number:

011 800 3501

Email Address:

diedre.herbst@eskom.co.za

PER EMAIL / MAIL

Dear Mr Herbst

RE: EXEMPTION REQUEST FOR THE PROPOSED CONTINUOUS ASHING AT THE ASH DISPOSAL FACILITY AT TUTUKA POWER STATION, REFERENCE NUMBER: 14/12/16/3/3/3/52 AND THE EA ISSUED ON 19 OCTOBER 2015 IN MPUMALANGA PROVINCE.

The Environmental Authorisation (EA) 14/12/16/3/3/3/52 issued by this Department on 19 October 2015 and your application for exemption received by this Department on 19 October 2015 refers.

Based on a review of the reasons for requesting an exemption to the above EA, this Department, in terms of Chapter 5 of the Environmental Impact Assessment Regulations, 2010, has decided to grant an exemption of four years, with the following conditions:

- The permanent ash disposal facility will be lined as per Environmental Authorisation dated 19 October 2015, after four (4) years of the issuance of this exemption, with a view to minimise seepage of poor quality leachate into the groundwater resources;
- The Holder of EA must compile and submit annual progress reports annually on the status of the engineering drawings;
- The ash disposal facility, pollution control dams, drainage trenches or any effluent storage facility must not be constructed on geological features such as lineaments, dykes, fault zones or shallow water table;
- 4. A groundwater monitoring programme in terms of quality and quantity must be developed and implemented which will include monitoring of boreholes up gradient and down gradient of the proposed ash disposal facility and be submitted for approval before disposal of ash;
- A monitoring programme which defines the frequency of measurements, parameters to be monitored as well as database and reporting must be developed;
- Groundwater levels and quality must be monitored on a two month basis in order to quantify ongoing impact and provide early warnings of any problems;
- Additional groundwater monitoring boreholes must be incorporated into the existing monitoring programme and must be sited and drilled to a depth that penetrates the whole system for both shallow and deep groundwater;

- 8. The shallow aguifer zone must be ceased and sealed off in the deeper boreholes to minimise the risk of cross contamination. A few of the monitoring boreholes must be installed in the shallow aquifer as an early detection system;
- 9. If all parameters after being monitored for a period of two years or less show an increasing trend, the groundwater quality monitoring frequency must be changed from bimonthly to monthly.
- 10. Emergency actions plans in case of groundwater pollution from the ash disposal facility and pipe leakages must be adhered to in order to protect groundwater quality from degradation.
- 11. Abstraction from boreholes close to the ash disposal site must be avoided due to the fact that the water quality is unsuitable for human consumption.
- 12. The licence holder must maintain the structural integrity of the ash disposal facility to prevent lipping and
- 13. Any subsided surface adjacent to the ash disposal facility must be rehabilitated to minimise ingress of surface water into the ash disposal facility. Massive subsides must be reported to the council of Geoscience immediately.
- 14. The site should be capped effectively to minimise ponding and runoff should be directed away from the ash disposal facility.

This letter must be read in conjunction with the EA dated 19 October 2015.

In terms of regulation 10(2) of the Environmental Impact Assessment Regulations, 2010 (the Regulations), you are instructed to notify all registered interested and affected parties, in writing and within 12 (twelve) days of the date of the EA, of the Department's decision in respect of your application as well as the provisions regarding the submission of appeals that are contained in the Regulations.

Your attention is drawn to Chapter 7 of the Regulations, which prescribes the appeal procedure to be followed. This procedure is summarised in the attached document. Kindly include a copy of this document with the letter of notification to interested and affected parties.

Should the applicant or any other party wish to appeal any aspect of the decision a notice of intention to appeal must be lodged by all prospective appellants with the Minister, within 20 days of the date of the decision, by means of one of the following methods:

By post:

Private Bag X447,

Pretoria, 0001; or

By hand:

Environment House

473 Steve Biko.

Arcadia,

Pretoria, 0083

Appeals must be submitted in writing to:

Mr Z Hassam, Director: Appeals and Legal Review, of this Department at the above mentioned addresses. Mr Hassam can also be contacted at:

Tel:

(012) 399 9356

Email: Appealsdirectorate@environment.gov.za

Please note that in terms of section 43(7) of the National Environmental Management Act, 1998, an appeal under section 43 of that Act will suspend the environmental authorisation or any provision or condition

Exemption request for the proposed Continuous Ashing at the Ash Disposal Facility at Tutuka Power Station, Reference Number: 14/12/16/3/3/52 and the EA issued on 19 October 2019 in Mpumalanga Province.

APPENDIX 3 PROOF OF PAYMENT/ MOTIVATION FOR EXCLUSION



APPENDIX 3 PROOF OF PAYMENT/ MOTIVATION FOR EXCLUSION



Mr S Malaza

Chief Director: Integrated Environmental Authorization

Department of Environmental Affairs

Private Bag X447 PRETORIA

0001

Date:

05 September 2019

Enquiries: Tobile Bokwe Tel +27 11 800 2303

BokweTT@eskom.co.za

Ref No: ENV19-L204

MOTIVATION FOR FEE APPLICATION EXCLUSION MADE BY AN ORGAN OF STATE: APPLICATION FOR AMENDMENT OF ENVIRONMENTAL AUTHORISATION: EXEMPTION REQUEST FOR THE PROPOSED CONTINUOUS ASHING AT THE ASH DISPOSAL FACILITY AT TUTUKA POWER STATION, REFERENCE NUMBER: 14/12/16/3/3/3/52 AND THE EA ISSUED ON 19 OCTOBER 2019 IN MPUMALANGA PROVINCE.

Eskom hereby confirms that it is a State Owned Company and the company is excluded from paying the application fees for the Environmental Authorization and Amendments in terms of regulation 2 of "National Environmental Management Act, 1998 (Act no. 107 of 1998) "Fees for consideration and processing of applications for Environmental Authorisations and Amendments thereto" which were published on 28 February 2014 in the Government Gazette No.37383".

Eskom applies for exclusion from payment of the fees applicable to this application, since it is a State Owned Company.

Yours Sincerely

Deidre Herbst

ESKOM ENVIRONMENTAL MANAGER

Exemption request for the proposed Continuous Ashing at the Ash Disposal Facility at Tutuka Power Station, Reference Number: 14/12/16/3/3/52 and the EA issued on 19 October 2019 in Mpumalanga Province.

APPENDIX 4 LIST OF LAND OWNERS



APPENDIX 4 LIST OF LANDOWNERS

Name of the landowner: Eskom Holdings Limited (Tutuka Power Station)

Exemption request for the proposed Continuous Ashing at the Ash Disposal Facility at Tutuka Power Station, Reference Number: 14/12/16/3/3/52 and the EA issued on 19 October 2019 in Mpumalanga Province.

APPENDIX 5 DECLARATION OF THE EAP A TLOU, declare that –

- I act as the independent environmental assessment practitioner in this application;
- I have expertise in conducting environmental impact assessments, including knowledge of the Act, Regulations and any guidelines that have relevance to the proposed activity;
- I will comply with the Act, Regulations and all other applicable legislation;
- I will perform the work relating to the application in an objective manner, even if this results in views and findings that are not favourable to the applicant;
- I will take into account, to the extent possible, the matters listed in Regulation 14 of the Regulations when preparing the application and any report relating to the application;
- I undertake to disclose to the applicant and the Competent Authority all material information in my possession that
 reasonably has or may have the potential of influencing any decision to be taken with respect to the application by
 the Competent Authority; and the objectivity of any report, plan or document to be prepared by myself for
 submission to the Competent Authority, unless access to that information is protected by law, in which case it will be
 indicated that such information exists and will be provided to the Competent Authority;
- I will perform all obligations as expected from an environmental assessment practitioner in terms of the Regulations;
 and
- I am aware of what constitutes an offence in terms of Regulation 48 and that a person convicted of an offence in terms of Regulation 48(1) is liable to the penalties as contemplated in Section 49B of the Act.

Disclosure of Vested Interest (delete whichever is not applicable)

•	I do not have and will not have any vested interest (either business, financial, personal or other) in the proposed activity proceeding other than remuneration for work performed in terms of the Regulations;
•	I have a vested interest in the proposed activity proceeding, such vested interest being:
Sig	nature of the environmental assessment practitioner
Na	me of company:
Da	re

Exemption request for the proposed Continuous Ashing at the Ash Disposal Facility at Tutuka Power Station, Reference Number: 14/12/16/3/3/3/52 and the EA issued on 19 October 2019 in Mpumalanga Province.

UNDERTAKING UNDER OATH/ AFFIRMATION

I, $\frac{9}{4}$ A TLOU, swear under oath / affirm that all the information submitted or to be
submitted for the purposes of this application is true and correct.
Adlan
Signature of the environmental assessment practitioner
CICS Water and Environmental Consultants (Pty) Lit
Name of company
09/09/2019
Date
Morkan
Signature of the commissioner of oaths
09/09/2019
Date

MARILIZE DENISE MORTON

Commissioner of Oaths Ex Officio

Professional Accountant (SA)

SAIPA no: 27705

838 Tiervis Street, Garsfontein, Pretoria, 0081